Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2000

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 1,944	_	130,066	6,306	60	1,189	0	137,185	2	0	13,226
Natural Gas Liquids and LRGs		3,722	3,426	_	11,723	-3,616	_	458	230	24,206	3,196
Pentanes Plus		_	0	_	0	-2	_	0	3	252	18
Liquefied Petroleum Gases		3,722	3,426	_	11,723	-3,614	_	458	227	23,954	3,178
Ethane/Ethylene		0	0	_	0	0	_	0	0	744	0
Propane/Propylene		4,814	3,115	_	11,685	-2,611	_	0	112	23,077	2,461
Normal Butane/Butylene	. 330	-873	43	_	19	-935	_	307	116	31	591
Isobutane/Isobutylene	116	-219	268	_	19	-68	_	151	0	101	126
Other Liquids	. 29	_	27,605	_	1,447	4,495	_	26,372	124	-1,910	21,764
Other Hydrocarbons/Oxygenates	6,326	_	686	_	0	424	_	6,465	123	0	2,475
Unfinished Oils		_	5,356	_	-204	503	_	6,928	0	-2,279	9,863
Motor Gasoline Blend. Comp	-6,297	_	21,563	_	1,651	3,474	_	13,442	1	0	9,189
Aviation Gasoline Blend. Comp	·	_	0	_	0	94	_	-463	0	369	237
Finished Petroleum Products	-,	167,048	83,662	_	234,366	-20,675	_	_	3,573	509,338	105,981
Finished Motor Gasoline	,	88,250	29,950	_	131,077	392	_	_	7	256,038	46,360
Reformulated		54,236	16,208	_	25,544	29	_	_	(s)	95,959	18,070
Oxygenated	8,633	0	90	_	0	20	_	_	0	8,703	98
Other		34,014	13,652	_	105,533	343	_	_	7	151,376	28,192
Finished Aviation Gasoline	_	37	0	_	221	-2	_	_	0	260	152
Jet Fuel	. —	9,396	6,378	_	38,600	50	_	_	183	54,141	9,667
Naphtha-Type	. —	0	379	_	0	0	_	_	0	379	0
Kerosene-Type	. —	9,396	5,999	_	38,600	50	_	_	183	53,762	9,667
Kerosene	. —	1,744	492	_	653	-618	_	_	38	3,469	1,690
Distillate Fuel Oil	. —	39,031	24,419	_	58,016	-20,002	_	_	1,459	140,009	28,287
0.05 percent sulfur and under	. —	17,006	10,891	_	34,614	-3,957	_	_	529	65,939	12,026
Greater than 0.05 percent sulfur	. —	22,025	13,528	_	23,402	-16,045	_	_	930	74,070	16,261
Residual Fuel Oil	. —	10,007	16,730	_	3,076	-2.635	_	_	791	31,657	11,595
Petrochemical Feedstocks <sup>e</sup>	. —	1,073	2,340	_	-77	-147	_	_	0	3,483	463
Special Naphthas		117	158	_	266	10	_	_	48	483	91
Lubricants		1.558	915	_	1.965	-138	_	_	404	4.172	1,926
Waxes		46	123	_	0	14	_	_	73	82	260
Petroleum Coke		4,624	0	_	0	69	_	_	550	4,005	335
Asphalt and Road Oil		5,790	2.157	_	569	2,328	_	_	11	6,177	5.078
Still Gas		5,139	2,.07	_	0	0	_	_	0	5,139	0,0.0
Miscellaneous Products		236	Ö	_	Ö	4	_	_	8	224	77
Total	11,540	170,770	244,759	6,306	247,596	-18,607	0	164,015	3,929	531,633	144,167

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>- =</sup> Not Applicable.